

2SHB 1287 - H AMD 242

By Representative Ramel

ADOPTED 03/03/2021

1 On page 4, beginning on line 15, after "infrastructure" strike
2 all material through "infrastructure" on line 18

3 On page 4, line 32, after "each" strike "county's" and insert
4 "utility service area's"

5 On page 4, line 33, after "each" strike "county's" and insert
6 "utility service area's"

7 On page 6, beginning on line 15, after "(e)" strike all material
8 through "(f)" on line 22

9 Reletter the remaining subsection consecutively and correct any
10 internal references accordingly.

11 On page 8, line 16, after "plan" strike "supports and"

12 On page 8, line 17, after "(i)" strike "(A)"

13 On page 8, beginning on line 19, after "area," strike all
14 material through "70A.45.020" on line 24 and insert "including
15 anticipated levels of zero emissions vehicle use in the utility's
16 service area provided in section 2 of this act, if feasible"

17 On page 10, line 8, after "(e)" strike "Supports and accounts"
18 and insert "Accounts"

19 On page 10, line 9, after "(i)" strike "(A)"

20 On page 10, beginning on line 11, after "area," strike all
21 material through "70A.45.020" on line 16 and insert "including
22 anticipated levels of zero emissions vehicle use in the utility's
23 service area provided in section 2 of this act, if feasible"

EFFECT: Eliminates the definition of green hydrogen and removes substantive references in the bill to green hydrogen. Requires the electric vehicle forecasting and mapping tool to integrate forecasts capturing each utility service area's relative level of zero emission

vehicle (ZEV) use that would achieve emission reductions consistent with state emission limits, rather than each county's relative level of ZEV use. Amends electric utility resource planning requirements to account for anticipated ZEV and transportation electrification forecasts and scenarios. Eliminates the references to existing statutory state emission limits and ZEV requirements under the new electric utility resource planning requirements for anticipated levels of ZEV use. Requires modeled load forecast scenarios to be completed by electric utilities only if feasible.

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